

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16th REVISED SHEET NO. T-21
CANCELLING P.S.C. KY NO. 7
15th REVISED SHEET NO. T-21

CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity - Qualifying Facility ("QF") may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM Interconnection, LLC ("PJM") for each base residual auction ("BRA") delivery year. Capacity payments are expressed in \$/kW-year.

2-year contract	\$0				
5-year contract	2024	2025	2026	2027	2028
	\$37.68	\$38.90	\$40.17	\$41.47	\$42.82

- 2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.



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(R)

TERMS AND CONDITIONS

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

DATE OF ISSUE: MARCH 31, 2023
DATE EFFECTIVE: Service rendered on and after OCTOBER 31, 2023
ISSUED BY: /s/ Kevin Newton,
Interim President & Chief Executive Officer
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2023-00153
DATED OCTOBER 31, 2023.

KENTUCKY PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE
10/31/2023
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

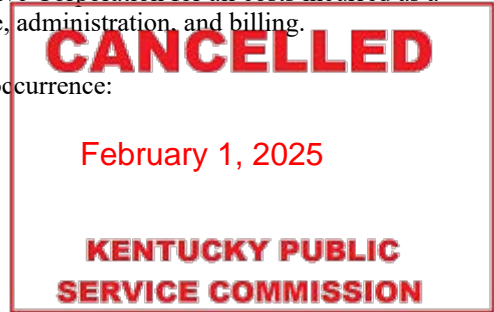
SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
7th REVISED SHEET NO. T-22
CANCELLING P.S.C. KY NO. 7
6th REVISED SHEET NO. T-22

OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES (continued)

TERMS AND CONDITIONS

2. All power from a Qualifying Facility (“QF”) will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable default protection for EKPC and South Kentucky Rural Electric Cooperative Corporation. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF. (T)(N)
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. Initial contract term shall be for a minimum of two years. (T)
9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. A QF electing to receive capacity payments is responsible for the cost of all facilities on QF’s site to meet and maintain eligibility as a PJM interconnection, LLC (“PJM”) capacity resource and the QF is subject to all non-performance cost levied by PJM or Successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF’s facility. (T)
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 Kar 5:054, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
6th REVISED SHEET NO. T-23
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-23

(D)

RESERVED FOR FUTURE USE

CANCELLED

February 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: OCTOBER 29, 2021

DATE EFFECTIVE: Service rendered on and after NOVEMBER 1, 2021

ISSUED BY: /s/ Kenneth E. Simmons,
President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2021-00198
DATED OCTOBER 26, 2021.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



**EFFECTIVE
10/31/2023**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16th REVISED SHEET NO T-24
CANCELLING P.S.C. KY NO. 7
15th REVISED SHEET NO. T-24

**CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE
EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity - Qualifying Facility ("QF") may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM Interconnection, LLC ("PJM") for each base residual auction ("BRA") delivery year. Capacity payments are expressed in \$/kW-year.

2-year contract	\$0				
5-year contract	2024	2025	2026	2027	2028
	\$37.68	\$38.90	\$40.17	\$41.47	\$42.82

2. Energy – A Qualifying Facility ("QF") will be credited monthly for the electric power produced by dispatchable generation facilities at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility ("QF") will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.



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ISSUED BY: /s/ Kevin Newton,
Interim President & Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2023-00153
DATED OCTOBER 31, 2023.



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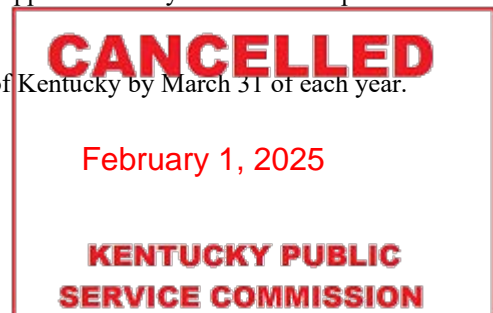
SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
7th REVISED SHEET NO T-25
CANCELLING P.S.C. KY NO. 7
6th REVISED SHEET NO. T-25

EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES (continued)

TERMS AND CONDITIONS

3. QF shall provide reasonable default protection for EKPC and South Kentucky Rural Electric Cooperative Corporation. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF. (T)
(N)
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of two years. (T)
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. A QF electing to receive capacity payments is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance cost levied by PJM or Successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (T)
11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



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DATED OCTOBER 31, 2023.



SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
6th REVISED SHEET NO T-26
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-26

(D)

RESERVED FOR FUTURE USE

CANCELLED

February 1, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: OCTOBER 29, 2021
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ISSUED BY: /s/ Kenneth E. Simmons,
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COMMISSION IN CASE NO. 2021-00198
DATED OCTOBER 26, 2021.

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director 
EFFECTIVE 10/31/2023 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.
7
42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
6th REVISED SHEET NO. T-26.1
CANCELLING P.S.C. KY NO.
SOMERSET, KENTUCKY
5th REVISED SHEET NO. T-26.1

**CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission (“FERC”) regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

RATES

1. Capacity - Qualifying Facility (“QF”) may elect to receive capacity payments. Capacity payments will be modified by the applicable technology-specific Effective Load Carry Capability (“ELCC”) published by PJM Interconnection, LLC (“PJM”) for each base residual auction (“BRA”) delivery year. Capacity payments are expressed in \$/kW-year.

2-year contract	\$0				
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	\$37.68	\$38.90	\$40.17	\$41.47	\$42.82

2. Energy – A Qualifying Facility (“QF”) will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00011 per kWh to cover EKPC’s market participation costs.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 5 MW.

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DATED OCTOBER 31, 2023.



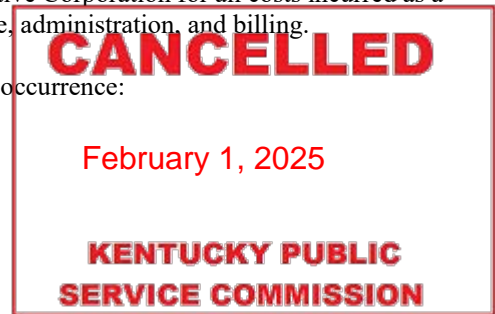
SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
2ND REVISED SHEET NO. T-26.2
CANCELLING P.S.C. KY NO. 7
1ST REVISED SHEET NO. T-26.2

OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES (continued)

TERMS AND CONDITIONS

2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable default protection for EKPC and South Kentucky Rural Electric Cooperative Corporation. This includes, but is not limited to, collateral held by EKPC to mitigate PJM PAI non-performance charge payment default by the participating QF. (T)
(N)
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 - b. Property Damage - \$500,000.00
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11. A QF electing to receive capacity payments is responsible for the cost of all facilities on the QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. (T)
12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



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DATED OCTOBER 31, 2023.



SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
6th REVISED SHEET NO. T-26.3
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-26.3

**CLASSIFICATION OF SERVICE
COGENERATION AND SMALL POWER PRODUCTION**

POWER PURCHASE RATE SCHEDULE
100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative (“EKPC”) which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

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- QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

CANCELLED
February 1, 2025
KENTUCKY PUBLIC SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE
10/31/2023
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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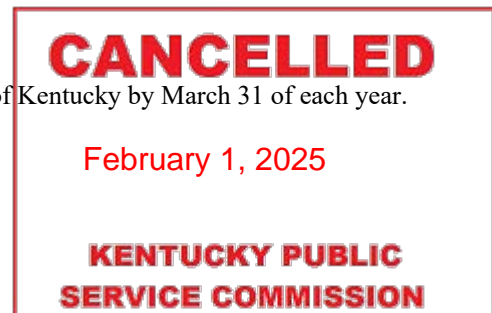
SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
2ND REVISED SHEET NO. T-26.4
CANCELLING P.S.C. KY NO. 7
1ST REVISED SHEET NO. T-26.4

100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES (Continued)

TERMS AND CONDITIONS

5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of two years. (T)
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
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